Extractive Sector	or Transp	arency Me	easures	Act - Annı	ual Report		
Reporting Entity Name			Can	Asia Energy Corp.			CanAsia
Reporting Year	From	2024-01-01	To:	2024-12-31	Date submitted	2025-05-08	ENERGY
Reporting Entity ESTMA Identification Number	E840931		Original Sul Amended R				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.							
Full Name of Director or Officer of Reporting Entity		Marcelo	Nunes		Date	2025-05-08	
Position Title		Chief Finan	cial Officer				

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From		<b>To:</b> CanAsia Energy Corp. E840931	2024-12-31		Currency of the Report	CAD					
	Payments by Payee											
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>	
Canada -Alberta	Government of Alberta				290,000					290,000		
		rface and mineral lease rentals at t rted in Canadian currency and amo				made in different currency, the Com	pany has converted the amou	nt based on the exchange rat	e as of the Company's financial	year end. No payment in kind v	/as made during 2024.	

## UNCLASSIFIED - NON CLASSIFIÉ

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2024-01-01	<b>To:</b> CanAsia Energy Corp. E840931	2024-12-31		Currency of the Report	CAD					
Payments by Project												
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>		
Canada -Alberta	Sawn Lake SAGD Project			290,000					290,000			
	Note 1) All payments are reporte made during 2024.	ed in Canadian currency and amo	unts have been rounded to the r	earest CAD \$10,000. If a pay	ment or payment in kind was made in d	ifferent currency, the Company has	converted the amount based	on the exchange rate as of the	Company's financial year end.	No payment in kind was		

## **Note 1 – Financial Reporting Framework**

(a) Basis of accounting:

The Schedule of Payments by Payee and the Schedule of Payments by Project (collectively, the "Schedules") prepared by CanAsia Energy Corp. (the "Company") for the year ended December 31, 2024 has been prepared in accordance with the financial reporting provisions in Section 9 of the Extractive Sector Transparency Measures Act, Section 2.3 of the Extractive Sector Transparency Measures Act – Technical Reporting Specifications and Sections 3.1 to 3.6 of the Extractor Sector Transparency Measures Act – Guidance (collectively the "financial reporting framework").

The Schedules are prepared to provide information to the Directors of CanAsia Energy Corp. and the Minister of Natural Resources Canada to assist in meeting the requirements of the Extractive Sector Transparency Measures Act. As a result, the Schedules may not be suitable for another purpose.

- (b) Significant accounting policies:
  - i) Cash basis

The Schedules have been prepared using the cash basis of accounting, as required by the financial reporting framework, and therefore exclude any accruals related to payments due to governments.

The Schedules include all cash payments made, without inclusion of cash inflows from a government. Where the Company makes a payment to a government that is net of credits from that government, the net payment amount has been presented.

ii) Projects

The Company has aligned its projects with its cash generating units as determined for financial statement reporting purposes.

iii) Operator

The Company has reported all payments made by it, on its own behalf and in its role as operator, directly to the government on a 'gross' basis. Amounts paid by third party operators, who are subject to the financial reporting framework, have not been included in the Schedules.

## iv) Take in kind payments

The Company has valued in-kind payments based on the cost to the Company, consistent with calculations made by the Company for financial reporting purposes. In certain circumstances, where applicable, in-kind payments might be based on other calculation methods to best report the payment values.

v) Excluded payments

Certain payments related to the operation of the Company's head office, payments made to governments for commercial services or payments made to governments which are not related to the commercial extraction of oil and natural gas resources have been excluded from the Schedules, as described in the financial reporting framework.

## vi) Reporting currency

The Company has reported all payments in Canadian currency. If a payment was made in a different currency, the Company has converted it based on the exchange rate as of the Company's financial year end.